To: DeYoung, Robyn[DeYoung.Robyn@epa.gov]

Cc: avert@erg.com[avert@erg.com]; Jeremy Fisher[jfisher@synapse-energy.com];

AVERT[AVERT@epa.gov]

From: Pat Knight

Sent: Tue 6/2/2015 7:38:28 PM **Subject:** RE: (001153532) Contact Avert

Robyn,

Are you talking about CSP? CSP is generally (to my knowledge, only) available at utility-scale. I'm not really sure why CSP would have a different hourly profile than PV (maybe to account for storage), but I wanted to leave a door open to future changes.

-Pat

Patrick Knight Associate Synapse Energy Economics 485 Massachusetts Ave, Suite 2 Cambridge, MA 02139

Direct Line: 617-453-7051

Main Synapse Line: 617-661-3248 Email: pknight@synapse-energy.com

----Original Message-----

From: DeYoung, Robyn [mailto:DeYoung.Robyn@epa.gov]

Sent: Tuesday, June 02, 2015 3:19 PM

To: Pat Knight

Cc: avert@erg.com; Jeremy Fisher; AVERT Subject: Re: (001153532) Contact Avert

Awesome thanks! For the second question I wasn't sure if the solar they were referring to was utility scale or something else?

Thanks Robyn

- > On Jun 2, 2015, at 2:14 PM, Pat Knight <pknight@synapse-energy.com> wrote:
- > This is actually a similar question to the one we got from Jon Levy a few weeks back. Here's my proposed response:
- > "AVERT models manually inputted energy efficiency as being demand reductions at the source of power generation, not at the installation site of the energy efficiency. As a result, users should not "gross up" EE & DG inputs to account for avoided line losses, as this calculation is already being accounted for. Future versions of AVERT may make this distinction clearer, and may allow users to choose which "gross up" factor they would like to use for their region."

>

- > -Pat
- >
- > ------
- > Patrick Knight
- > Associate
- > Synapse Energy Economics

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> 485 Massachusetts Ave, Suite 2
> Cambridge, MA 02139
> Direct Line: 617-453-7051
> Main Synapse Line: 617-661-3248
> Email: pknight@synapse-energy.com
> ----Original Message-----
> From: Avert [mailto:Avert@erg.com]
> Sent: Tuesday, June 02, 2015 2:09 PM
> To: Jeremy Fisher; Pat Knight
> Cc: DeYoung, Robyn; AVERT
> Subject: FW: (001153532) Contact Avert
> Hi Jeremy and Pat,
> I am forwarding another AVERT Help Desk question. Do you know how to answer it?
> Thank you,
> Rebecca
> ----Original Message-----
> From: idaemon@unixmail.rtpnc.epa.gov [mailto:idaemon@rtpnc.epa.gov]
> Sent: Monday, June 01, 2015 3:36 PM
> To: avert@epa.gov; Avert
> Subject: (001153532) Contact Avert
> UserWord
> human
> Word
> human
> 01 name
> Andrew Benson
> _02_title
> Associate Energy Specialist
> _03_organization
> California Energy Commission
> 04 email
> andrew.benson@energy.ca.gov
> 05 lookingfor
> Does the model differentiate between energy efficiency & distributed generation and utility-scale
generation? The reason I ask is because a megawatt of reduced load is slightly more valuable than a
megawatt of clean utility-scale generation, due to the energy losses in transmission and distribution.
Should a user "gross up" EE & DG inputs to account for avoided line losses?
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> Send Message
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